

IPs ENTRY AND EXIT

Terms of entry and exit capacity on the main network	YEARLY Tariff as of 01/10/2025 to 30/09/2026 / Tariff as of 01/10/2026 to 30/09/27					QUARTERLY	MONTHLY	DAILY	INFRA-DAILY (if CAM expanded on the point)
	Entry [€/year & MWh/d]		Exit [€/year & MWh/d]						
	Firm	Interruptible	Firm	Interruptible	Backhaul (% of the entry tariff)				
Taisnières B	100.92 / 104.37	50%	-	-	20%	1 / 3 of yearly term	1 / 8 of yearly term	1 / 30 of monthly term	Pro rata of the daily term to the remaining number of hours
Virtualys	129.75 / 134.17	50%	51.82 / 53.58	-	20%				
Dunkerque*			-	-	-				
Obergailbach			440.27 / 455.28**	-	20%				
Oltingue			437.50 / 452.42	85%	-				

* : Annual releasable capacity invoiced at 90% of the price of the corresponding firm annual capacity ** : This product is only marketed in daily maturity

PITS

Entry and exit capacity terms on the main network	Yearly		QUARTERLY	MONTHLY	DAILY	
	Entry [€/year & MWh/d]	Exit [€/year & MWh/d]				
		Firm				Interruptible
PITS North-west. North B. South East PITS North-East. Atlantique	11.18	29.30	50%	1 / 3 of yearly term	1 / 8 of yearly term	1 / 240 of yearly term

PITTM

Entry capacity terms on the main network	Yearly	Daily	Pooling
	Entry [€/year & MWh/d]	1 / 365 Of yearly term	10% of the tariff of the new subscribed capacity
Dunkerque GNL	119.51		
Montoir			
Fos			
Le Havre			

PEG

6 000 €/year + 0.01 €/MWh



CONVERSION

Gas conversion from L to H	per MWh/D
Interruptible yearly service	30.43 € / year
Interruptible monthly service	3.81 € / month
Interruptible daily (and infra-daily) service	0.22 € / day

PITP

**PITP capacity terms
(PITP capacity ≤ 5GWh/d)**

12.58 € / year per MWh/d

DAILY CAPACITY SUBSCRIPTION

Exit capacity term (TCS) + Capacity term of transport on the regional network (TCR) + Delivery capacity term (TCL) + Delivery fix term (TFL)

1

2

3

4

MAIN YEARLY CAPACITY TERMS

		Yearly capacity [€/an et par MWh/d]	
		Firm	Interruptible
1	Exit capacity term of the main network (TCS)	127.80	50%
2	Capacity term of transport on the regional network (TCR)	99.12 * NTR (NTR between 0 et 10)	
3	Delivery capacity term (TCL)	0	
	Highly modulated consumers Daily capacity	0	N/A
	Other LI	39.44	
	PITD	58.23	
PIRR	50.64		

DELIVERY FIX TERM (TFL)

4	[€/year & per delivery station]
PITD	-
PIRR	7 611.06
Highly modulated consumers	
Other LI	

HOURLY CAPACITY SUBSCRIPTIONS

The subscribed delivery capacity gives the right to an hourly delivery capacity **equal to 1/20th of the subscribed daily capacity.**

Additional hourly capacity
(Cmax - C) x 10 x (TCL + TCR)

TARIFF MULTIPLIERS

1 2 3	Monthly capacity	Daily capacity
December – January – February	4/12 of yearly term	1/30 of monthly term Request received between D-2 working 9am and D-1 8pm : tariff +20% Request received between D-1 8pm and D 2pm : tariff +30%
March – November	2/12 of yearly term	
April – May – June – September - October	1/12 of yearly term	
July – August	0.5/12 of yearly term	

PENALTIES ON DOWNSTREAM NETWORK

Excess of daily capacity

0 if excess ≤ 3%

20 x price of the firm daily subscription
when capacity > 3%

Excess of hourly capacity

0 if excess ≤ 10%

45 x price of the daily subscription when
capacity > 10%

ALIZES SERVICE

0.12 € / MWh / d / month

For LI and non-shaped to PITD delivery points (discount by 50% for customers shaped to PITD)

INTRA-DAILY FLEXIBILITY

**Intra-daily flexibility service for highly
modulated sites**
Free

PITB

Capacity terms for PITBs
0 €/year per MWh/d/year