


IPs ENTRY AND EXIT

Terms of entry and exit capacity on the main network	YEARLY Tariff as of 01/10/2024 to 30/09/2025 / Tariff as of 01/10/2025 to 30/09/26					QUARTERLY	MONTHLY	DAILY	INFRA-DAILY (if CAM expanded on the point)
	Entry [€/year & MWh/d]		Exit [€/year & MWh/d]			1 / 3 of yearly term	1 / 8 of yearly term	1 / 30 of monthly term	Pro rata of the daily term to the remaining number of hours
	Firm	Interruptible	Firm	Interruptible	Backhaul (% of the entry tariff)				
Taisnières B	101.61 / 100.92	50%	-	-	20%				
Virtualys	130.63 / 129.75	50%	52.17 / 51.82	-	20%				
Dunkerque*			-	-	-				
Obergailbach			443.25 / 440.27**	-	20%				
Oltingue			440.47 / 437.50	85%	-				
* : Annual releasable capacity invoiced at 90% of the price of the corresponding firm annual capacity ** : This product is only marketed in daily maturity									

PITS					
Entry and exit capacity terms on the main network	Yearly		QUARTERLY	MONTHLY	DAILY
	Entry [€/year & MWh/d]	Exit [€/year & MWh/d]		1 / 3 of yearly term	1 / 8 of yearly term
		Firm	Interruptible		
PITS North-west. North B. South East PITS North-East. Atlantique	10.81	28.33	50%		1 / 240 of yearly term

PITTM			
Entry capacity terms on the main network	Yearly	Daily	Pooling
	Entry [€/year & MWh/d]	1 / 365 Of yearly term	10% of the tariff of the new subscribed capacity
	Dunkerque GNL		
	Montoir		
	Fos		
Le Havre	115.57		

PEG
6 000 €/year + 0.01 €/MWh


CONVERSION	
Gas conversion from L to H	per MWh/D
Interruptible yearly service	29.43 € / year
Interruptible monthly service	3.68 € / month
Interruptible daily (and infra-daily) service	0.21 € / day

PITP
PITP capacity terms (PITP capacity ≤ 5GWh/d)
12.17 € / year per MWh/d

DAILY CAPACITY SUBSCRIPTION

Exit capacity term (TCS) + Capacity term of transport on the regional network (TCR) + Delivery capacity term (TCL) + Delivery fix term (TFL)

1234

MAIN YEARLY CAPACITY TERMS				
		Yearly capacity [€/an et par MWh/d]		
		Firm	Interruptible	
1	Exit capacity term of the main network (TCS)		123.58	50%
2	Capacity term of transport on the regional network (TCR)		95.85 * NTR (NTR between 0 et 10)	
3	Delivery capacity term (TCL)	Highly modulated consumers <i>Daily capacity</i>	0	
		Other LI	38.14	
		PITD	56.31	N/A
		PIRR	48.97	

DELIVERY FIX TERM (TFL)	
4	[€/year & per delivery station]
PITD	-
PIRR	7 360.09
Highly modulated consumers	
Other LI	

HOURLY CAPACITY SUBSCRIPTIONS

The subscribed delivery capacity gives the right to an hourly delivery capacity **equal to 1/20th of the subscribed daily capacity.**

Additional hourly capacity
(Cmax - C) x 10 x (TCL + TCR)

TARIFF MULTIPLIERS		
1	2	3
Monthly capacity		Daily capacity
December – January – February	4/12 of yearly term	1/30 of monthly term
March – November	2/12 of yearly term	
April – May – June – September - October	1/12 of yearly term	Request received between D-2 working 9am and D-1 8pm : tariff +20%
July – August	0.5/12 of yearly term	Request received between D-1 8pm and D 2pm : tariff +30%

PENALTIES ON DOWNSTREAM NETWORK

Excess of daily capacity

0 if excess ≤ 3%

20 x price of the firm daily subscription when capacity > 3%

Excess of hourly capacity

0 if excess ≤ 10%

45 x price of the daily subscription when capacity > 10%

INTRA-DAILY FLEXIBILITY

Intra-daily flexibility service for highly modulated sites

Free

PITB

Capacity terms for PITBs

0 €/year per MWh/d/year

ALIZES SERVICE

0.12 € / MWh / d / month

For LI and non-shaped to PITD delivery points (discount by 50% for customers shaped to PITD)