

natran

Le cœur de
vos énergies

2026 maintenance schedule summary

25/02/2026

The maintenance schedule at glance

Entries

Dunkirk LNG: 3 days

Exits

North-B: 40 days
 North-West: 26 days
 North-East: 0 days
 South-East: 75 days
 Atlantique: 52 days

Days : Number of days with a Maximum Restriction Rate (TRf Max) higher than 0% given the current amount of subscriptions

Montoir: 47 days

SPEO2D: 132 days

Impacted points (exits):
 SSPEO2D: Atlantique PITS
 SSP Teréga: Pirineos and Lussagnet



SPS1D: 127 days

Impacted points (exits):
 SSP Teréga: Pirineos and Lussagnet



SPN2U: 12 days

Impacted points (entries):
 Dunkirk LNG, Dunkirk, Virtualys

Dunkirk: 2 days
 Virtualys: 5 days
 Taisnières B: 0 days
 Obergailbach: 76 days
 Oltingue: 0 days

Virtualys: 5 days
 Oltingue: 44 days

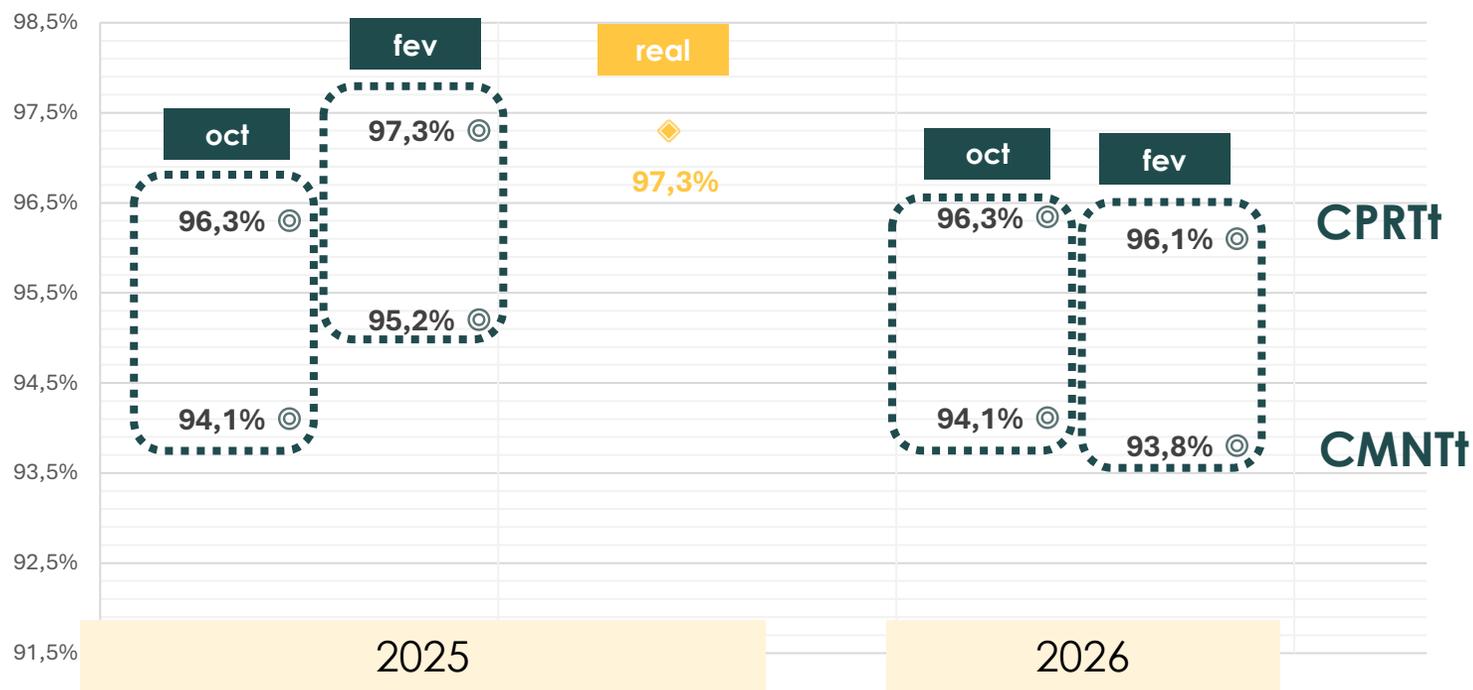
North-B: 40 days
 South-East: 7 days

Fos: 48 days

Maintenance indicators

Slight deterioration compared with the October provisional program, linked to **the inclusion of the work required to bring the Rhône pipeline back into service**

Probably available capacity (CPRT†) is lower than last year



Subscribed capacity availability – calculated on all the TRF entry and exit points, including the impact on Teréga's points



In accordance with the Article 3 of [the inter-prefectoral decree of Octobre 18,2025, which imposes technical requirements on NaTran](#), maintenance reinforcements, beyond the Rhône pipeline, are currently being planned. There are not included in this version of the maintenance schedule and capacity restrictions may change, in accordance with contractual deadlines.

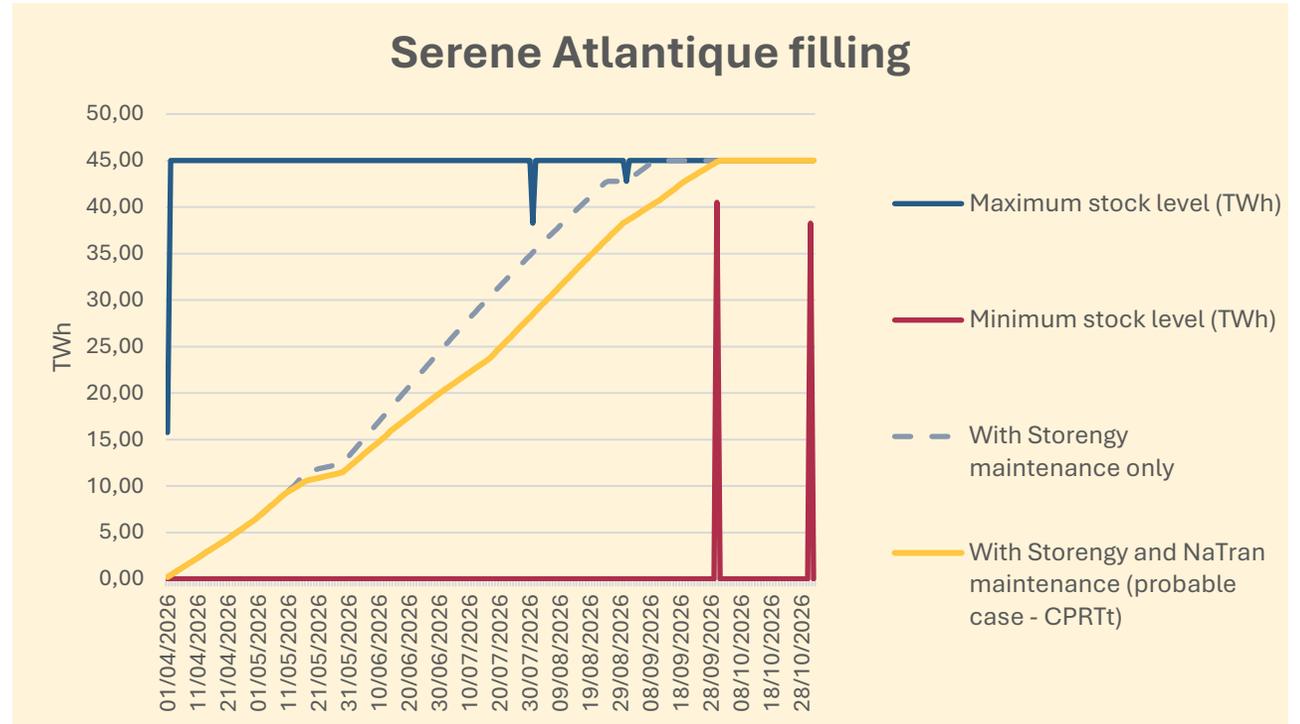
A tool to model the impact of restrictions on the filling of your storage product

Enter your subscribed volume and your initial stock level and run the simulation to assess storage filling based on the daily use of all available capacity

File available on the NaTran and Storengy websites

Nota bene :

- Does not take into account potential network congestion
- Does not take into account superpoint flexibilities

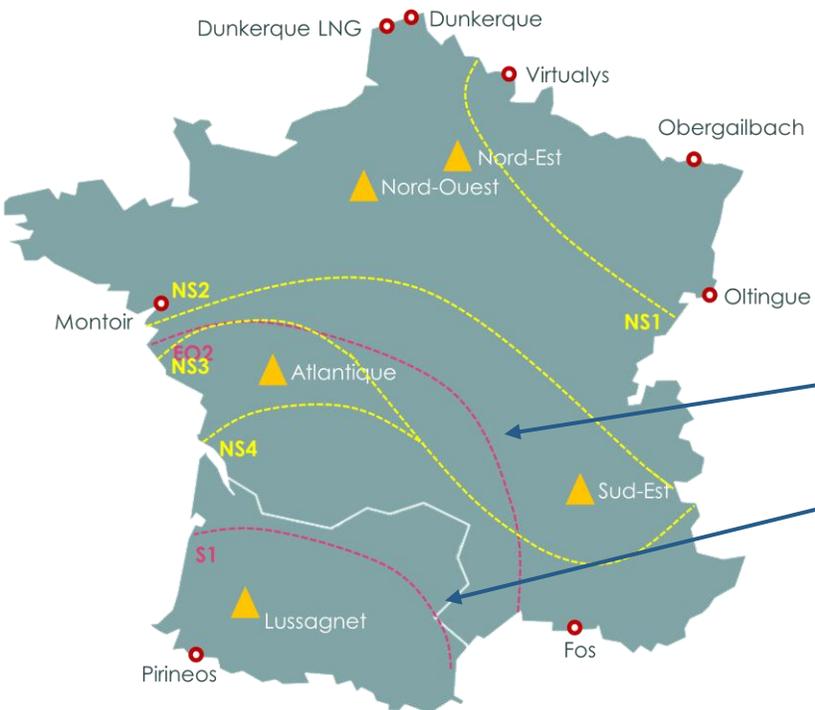


Example : This simulation assumes a stock level of zero on April 1st and the use of the entire subscribed storage capacity.

Small Works threshold

Reminder of the principle of Small Works threshold:

- if impact of maintenance \leq Small Works threshold \rightarrow **No capacity restrictions**
- **If congestion** \rightarrow treatment via the congestion management mechanisms



Levels of thresholds retained for the 2026 maintenance schedule :

- 150 GWh/d on NS1 and NS2
- 100 GWh/d on EO2/NS3 and S1/NS4

63 days

45 days

Number of restriction days
« avoided » thanks to the mesure

Calculation hypothesis

CMNTt = worst case

Capacity available during maintenance in the worst case scenario: unfavorable consumption scenarios, and minimum send-out in Fos and Montoir LNG terminals (30 GWh/d each, except in the case of works on this terminals).

CPRTt = likely case

Capacity available during maintenance when the network is reasonably used. It is based on medium consumption and flows scenarios (200 GWh/d each, except in the case of works on this terminals). It also takes into account a probability on the works' impacts.

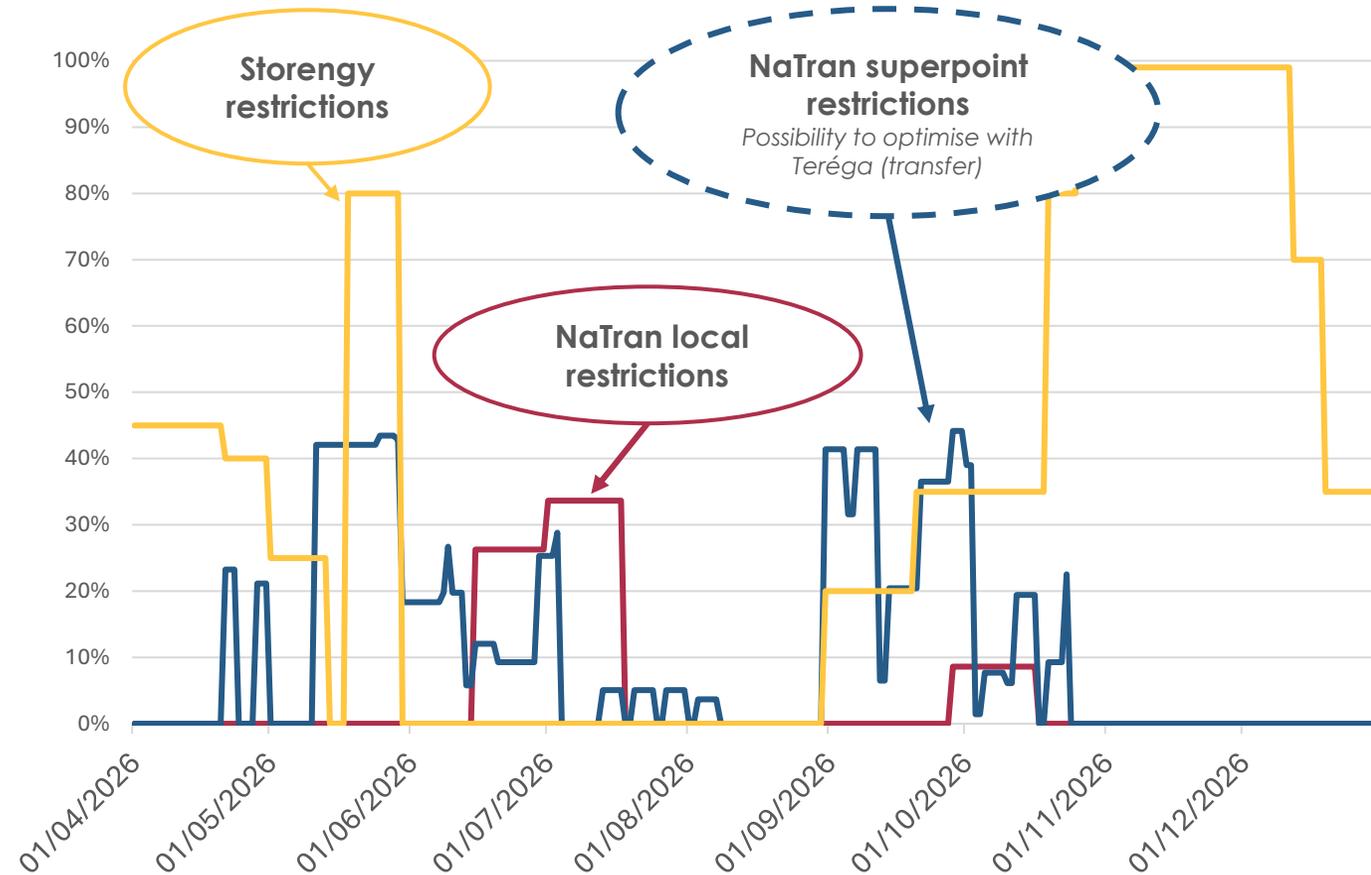
Restriction rates

Are calculated based on subscribed capacities.

Reading of the restrictions

Example: Atlantique PITS – 2026 restrictions

Probable restriction rate



Take care to take into account **superpoint restrictions** that might apply to your capacities

Restrictions from the adjacent operators must also be considered

Superpoint restrictions

2 activated superpoints on NaTran network:

- **SPN2U**, restricting Dunkirk LNG, Dunkirk and Virtualys entries : 172 days
- **SSPEO2D**, restricting Atlantique PITS : 132 days

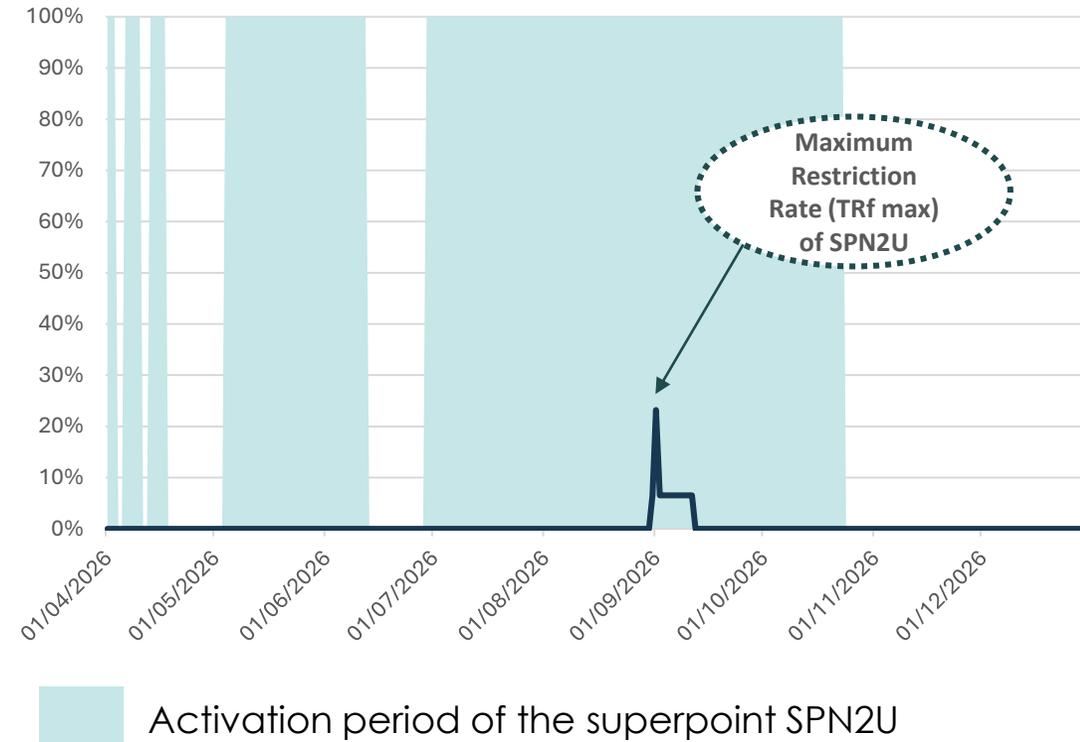
Superpoint Flexibility

Pooling restrictions on superpoint allow to distribute the available capacity among the different superpoint points

UBI superpoint

When a superpoint is activated, sales of daily and within-day capacities are interrupted and unused capacities within the superpoint are available via UBI

SPN2U : Dunkirk LNG, Dunkirk and Virtualys entries



A superpoint is activated when the available capacity of the superpoint is below the Nominal Technical Capacity (CTN) of the superpoint.

Transfers

Case of SPEO2D restrictions

- You can transfer the whole or a part of your operational capacity between NaTran and Teréga
- You can then prioritize the filling of Atlantique or Lussagnet (or the Spain exit) according to the daily context
- Can be useful in case of high restriction on one of the storages (higher than the superpoint)
- You can see your maximum transfer capacity on your operational capacity notice

Don't hesitate to ask your operational contact for more details



ODRÉ: maintenance schedules of all operators in one place

30 660 enregistrements

Programme Travaux Communs des Opérateurs Gaziers

Informations | Tableau | Analyse / Analysis | Export | API

Filtres actifs: Tout effacer

Date / journée gazière: 2026

Opérateur: NaTran

Rechercher...

Sens du flux

- REC: 21 900
- DEL: 8 760

Opérateur

- NaTran: 30 660
- Teréga: 5 110
- Storengy: 3 650
- Elengy: 730
- Fosmax LNG: 398
- DKLNG: 157

Points d'intérêts

- PIR Virtualys: 3 650
- PIR Obergaibach: 3 285
- PIR Oltingue: 2 920
- PIR Dunkerque: 2 555
- PITS North-East / Serene nord: 2 555
- PITS North-West / Sediane: 2 555
- > Plus

Annee	Date / journée gazière	Taux de restriction probable	Taux de restriction maximum	Taux de restriction interruptible
1	2026 31 décembre 2026	0,00	0,00	0
2	2026 31 décembre 2026	0,00	0,00	0
3	2026 31 décembre 2026	0,00	0,00	0
4	2026 31 décembre 2026	0,00	0,00	0
5	2026 31 décembre 2026	0,00	0,00	0
6	2026 31 décembre 2026	0,00	0,00	0
7	2026 31 décembre 2026	0,00	0,00	0
8	2026 31 décembre 2026	0,00	0,00	0
9	2026 31 décembre 2026	0,00	0,00	0
10	2026 31 décembre 2026	0,00	0,00	0
11	2026 31 décembre 2026	0,00	0,00	0
12	2026 31 décembre 2026	0,00	0,00	0
13	2026 31 décembre 2026	0,00	0,00	0
14	2026 31 décembre 2026	0,00	0,00	0
15	2026 31 décembre 2026	0,00	0,00	0
16	2026 31 décembre 2026	0,00	0,00	0
17	2026 31 décembre 2026	0,00	0,00	0
18	2026 31 décembre 2026	0,00	0,00	0
19	2026 31 décembre 2026	0,00	0,00	0
20	2026 31 décembre 2026	0,00	0,00	0
21	2026 31 décembre 2026	0,00	0,00	0
22	2026 31 décembre 2026	0,00	0,00	0
23	2026 31 décembre 2026	0,00	0,00	0
24	2026 31 décembre 2026	0,00	0,00	0
25	2026 31 décembre 2026	0,00	0,00	0

Taux de restriction pour tous les opérateurs / Restriction rates for all operators

Vous pouvez filter les données en utilisant les filtres sur le côté gauche.
Par défaut, quand un taux de restriction est appliqué le même jour pour le même opérateur et le même point d'intérêt, le MAX en REC/DEL est affiché sur les graphes.
Vous pouvez utiliser le filtre "Sens du flux" pour spécifier le flux à afficher sur les graphes.

You can filter the data using the following filters on your left.
By default, when a restriction rate is applied for the same day, the same operator and the same point of interest, the MAX of REC/DEL is displayed in the charts.
You can use the filter "Flow Direction" to specify which flow to display in the charts.

PITS Atlantique
TR Max / Max restriction rate

Use ODRÉ to have a comprehensive view on all maintenance

Useful tools

All the useful tools about works on NaTran website

<https://www.natransgroupe.com/en/you-are/customer/shipper/day-to-day-transmission>

The screenshot shows the NaTran website interface. The top navigation bar includes 'CONTACTS', 'EN', 'FR', and a search icon. Below the navigation, there are links for 'Our challenges', 'Our actions', 'Our energy transition', 'Our group', 'News posts', and 'New gas'. The breadcrumb trail reads: 'Home > Existing NaTran customers > You are shipper > Your day-to-day transmission'. The main heading is 'Your day-to-day transmission'. On the left, there is a vertical menu with options: 'Operational management', 'Balancing', 'Congestion management', and 'Works' (which is highlighted with an orange box). The main content area is titled 'Reference work program' and contains the following text: 'Reference works programs', 'The reference works program published in March of Year N constitutes a commitment by NaTran towards its customers. This program can still be amended, with a notification period of 2 months prior to the start of the works. The level of restriction changes up to 5 days (D-5) before the start of the works in question. Each shipper can access their restrictions on a daily basis via their [ingrid portal](#). The works program can also be viewed on [Smart NaTran](#). This information is updated daily.', '>> [Works and the impact on operational capacity](#)', 'Gas operators (transmission, storage, LNG terminals) publish their maintenance operations as part of a joint works program. See NaTran's provisional program and the program of other operators on the [ODRé platform](#).', 'NaTran provides you with an overview of the 2025 maintenance schedule:', '>> [Consult the presentation](#)', 'NaTran also offers you a file produced jointly with Storengy which provides a simple visual image of the impact of NaTran and Storengy restrictions on storage filling:', and '>> [Storage filling 2025](#)'.

Please refer to the Transmission toolbox for more details about our offer, including works and superpoints

The screenshot shows the NaTran website interface for the 'Transmission toolbox' page. The top navigation bar is identical to the previous screenshot. The breadcrumb trail reads: 'Home > Existing NaTran customers > You are shipper > Transmission toolbox'. The main heading is 'Transmission toolbox'.

<https://www.natransgroupe.com/en/you-are/customer/shipper/Transmission-toolbox>



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